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SLG Fault Detection in Presence of Strong Capacitive Currents in Compensated Networks

Wan-Ying Huang and Robert Kaczmarek

Abstract--The detection of single line-to-ground (SLG) fault in compensated distribution networks can be hampered by important capacitive currents. The way of dealing this problem depends on particular regime where data is acquired. In transient regime the relays diagnosis based on analysis of charging components can deceive in massive presence of discharging currents. The latter however will disclose data for directional function, if sampling frequency is high enough for acquisition in wave propagation area.

The fault detection can also be out of reach of steady state methods which are based on detection of active component in faulty currents. Efficiency of these methods vanishes when strong capacitive currents squeeze the phase shift between faulty and sound zero sequence currents below actual acquisition limits. In such situation however it is still possible to get the faulty feeder indication from the way the residual currents cross the zero level soon after inception.

Index Terms-- Fault diagnosis, power distribution protection, compensated distribution system

I. INTRODUCTION

IN case of low ohmic SLG faults in compensated distribution networks the directional function can be assured by transient relays which compare polarities of zero sequence charging components at main frequency, either of voltage versus currents on each feeder [1] or of their products on different feeders [2]. Some difficulties can arise however in presence of violent discharging transients. They grow with inception angle θ , which determine pre-fault values of the faulty line voltage. The discharging currents are absent at $\theta=0^\circ$ but then they reach the charging currents' level when the inception angle is several degrees (Fig. 1), and grow rapidly. The most favorable conditions for generation of important transients are with low resistance fault when it occurs at inception angle 90° in a capacitive network, be it a cabled system or a mixed one, composed of cables and lines.

In such conditions we can expect the extraction of main frequency component out of the charging currents to be more delicate an operation in cables than in lines. The charging

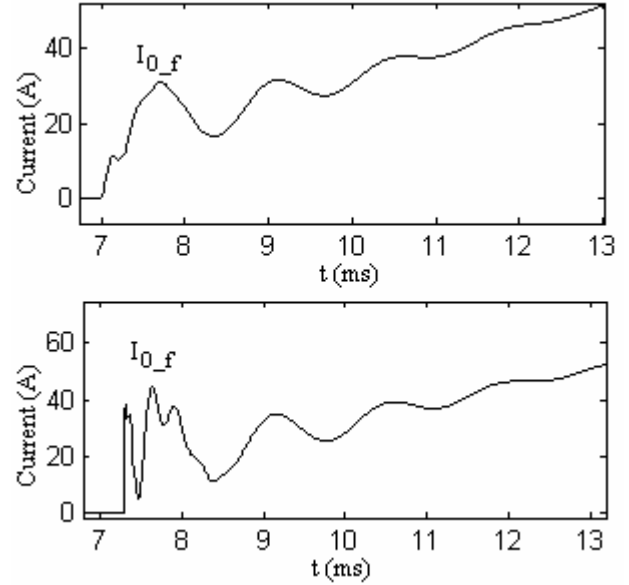


Fig. 1 Initial faulty feeder zero sequence currents in cables. The discharging currents of higher frequency are superimposed on the charging ones of lower frequency. Upper figure: $\theta=0^\circ$, no discharging components. Bottom: $\theta=5^\circ$, the discharging current's amplitude reach the level of charging components.

components in overhead lines [3] were reported to reach amplitudes 10-15 times the rated frequency amplitude whereas the discharging currents were estimated as several per cent of charging components. However, when replacing lines with cables, all the other conditions unchanged, the discharging currents will be more important than the charging ones, with frequency span between them diminishing.

A relevant example comparing amplitudes and frequencies of the main discharging and charging currents (Fig. 2) presents the amplitudes ratio A_{dis}/A_{ch} rising from 0.25 (lines) to 1.5 (cables) and the frequency ratio f_{dis}/f_{ch} diminishing from 11 to 6. The reason of these tendencies is with specific values of zero sequence capacitances in cables and lines.

Obviously, it is simpler a task to isolate a paramount and somewhat isolated component. The consequence for the transient relays, when applied in capacitive systems, can be an uncertain choice of window and trigger for acquisition and heavy standards on extraction of the relevant charging components.

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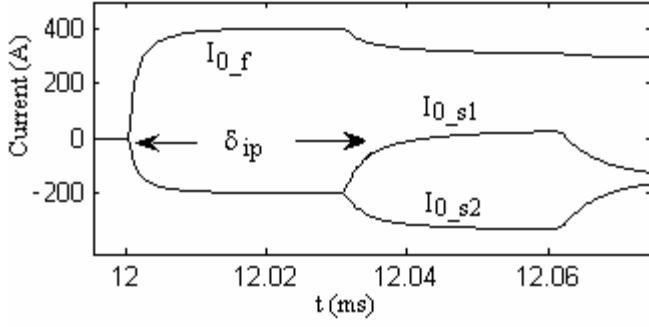


Fig. 4. The initial polarity zone in three feeders' network, zero sequence currents. The index s is for "sound" and f- for "faulty" feeder

The initial polarity time interval does not depend neither on fault position, nor fault resistance value. If scrutinized on all feeders it can point out from busbar to fault in systems with laterals [8]. In order to start tracing of the faulty feeder, the initial polarities of residual currents in all busbar connected feeders have to be compared. The beginning of the faulty chain is pointed with a unique sign, called "witness sign", being different from polarity of all the other feeders. Then we follow current sensors on feeders with the same "witness" polarity. The fault is at the end of the chain.

This will be illustrated in the case of an SLG fault on the feeder d in a five feeders network (Fig. 5).

The rising current profiles have been recorded first on feeders d and e (Fig. 6). When the traveling waves arrive to busbar, the sign of the current measured on the feeder c is different than those measured on the feeders a et b. The feeder c disclosing the "witness sign", it points out to the feeder d as the fault location.

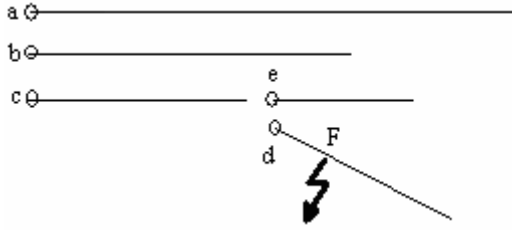


Fig. 5. A phase-to-ground fault F on the feeder "d" in a network with laterals

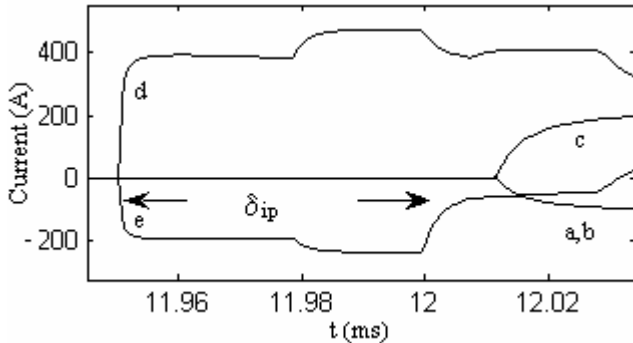


Fig. 6. Residual currents within initial polarity zone in the network of Fig.5

All methods based on analysis of traveling waves are highly sensitive to impedance mismatches, what results in severe conditions on their application in distribution networks. Feeders with single tee joints can be analyzed relatively easily, unless the initial polarity zone is too short to be detected. On the contrary, multiple tee joints and joints between cables and lines in mixed systems make the detection problem inextricable in terms of traveling waves' analysis.

III. THE PHASE DIFFERENCE OF THE ZERO SEQUENCE CURRENTS

A. Principle

The steady state SLG fault regime can be analyzed on equivalent residual circuit (Fig. 7), where V'' is the voltage over a SLG fault emplacement in absence of the fault, I_{0_f} - zero sequence current on the faulty feeder, $\sum I_{0_s}$ - the sum of zero sequence currents on all the sound feeders and I_N is the neutral point current composed of a resistive and an inductive components.

During permanent fault regime, an active current component is present in zero sequence current I_{0_f} on the faulty feeder. The resulting phase difference between the faulty and the sound zero sequence currents I_{0_s} (Fig. 8) is the basis of traditional wattmetric method of detection.

In low capacitive lines the phase advance can be almost 90° , because under the effect of compensation we have (Fig. 7):

$$I_{0_f} = -I_N - \sum I_{0_s} = -I_{c_f} - I_{RN} \quad (1)$$

where the faulty residual I_{0_f} is dominated by its active component I_{RN} .

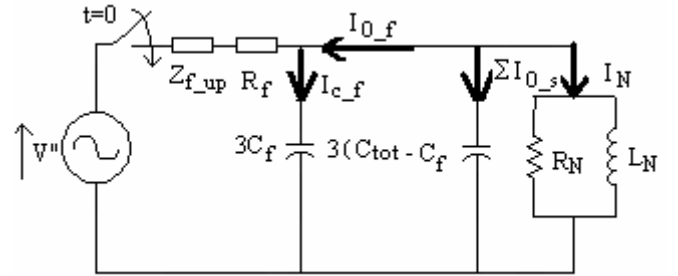


Fig. 7. An equivalent residual circuit of the faulty network on Fig. 3

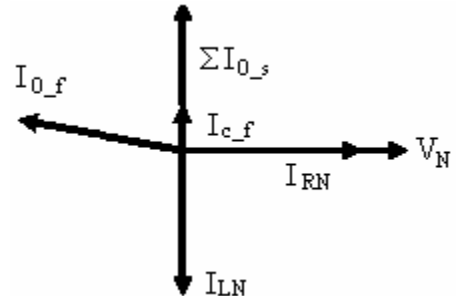


Fig.8. The faulty feeder diagnosis is obvious if there is sufficient phase advance of I_{0_f} over I_{0_s} .

It is then easy to take direction decision. In cables however the faulty feeder capacitive current I_{c_f} dominates the composition of I_{0_f} and diminishes readability of the phase advance, particularly with fault on a long feeder or in case of system over tuning.

We have simulated a three feeders' cable system of capacitive currents 15A+10A+5A, the fault installed on the 15A feeder, with 100% tuning and the fault resistance values ranging from 1Ω to 1000Ω . In all cases the actual phase advance in steady state was less than one sample step at 600Hz sampling frequency, this frequency being used in certain relays.

Fortunately, when the phase advance in steady state becomes undetectable, we can look upon an analogous parameter in transient regime, where it can be much larger.

This is a consequence of the way the transient regime develops, beginning just after the fault inception with phase opposition between faulty and sound current residuals and finishing in steady state with a slight phase advance of the faulty residual over all the sound ones. This development is correlated with evolution of the neutral point current I_N smoothly growing from zero to its permanent value. During the first millisecond after fault inception it can grow very slowly, particularly with resistive faults, because of high values of the neutral point elements L_N and R_N .

On the contrary, the feeders' line-to-ground capacitors C_f and C_s charge and discharge vigorously. During a short time interval the neutral point current I_N is negligible comparing to capacitive zero sequence currents.

The latter being under the same charging conditions, the faulty zero sequence current is initially in phase opposition to the sound feeders zero sequence currents, see (2):

$$I_{0_f} = -(\sum I_{0_s}) \quad (2)$$

and proceeds toward zero level (Fig. 9) with different polarities.

The identification of faulty feeder operates then with aid of following algorithm.

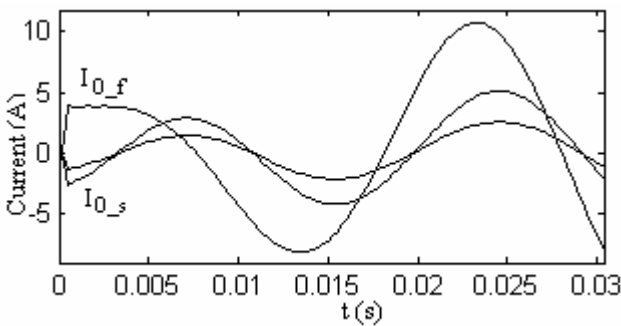


Fig. 9 Faulty and sound current residuals in case of resistive fault, non filtered curves ($R_f=1k\Omega$, $\theta=90^\circ$)

B. Algorithm

We detect the slopes of filtered residuals at their first zero crossing after the fault inception. If all but one witness the same slope sign, then we can declare the latter as the faulty one without even controlling its zero crossing:

IF $I_k(t_0) = 0$ **for** $k = 1 \dots n-1$
AND $\text{sgn}\left(\frac{dI_1}{dt}\right) = \text{sgn}\left(\frac{dI_2}{dt}\right) = \dots \text{sgn}\left(\frac{dI_{n-1}}{dt}\right)$ **at** $t = t_0$ (3)
THEN the n^{th} feeder is the faulty one

This is a one shoot procedure, without possibility of verification. On the other hand it is a conclusive test, as the matter goes about unambiguous identification of slopes' signs.

IV. CONCLUSION

We think that strong capacitive currents, sometimes generating unfavorable conditions for protection relays in compensated systems, can be exploited as carriers of relevant information.

Whenever extremely rapid information is required, we can find it when treating the discharging currents as useful, at a price of higher sampling frequency. After fault inception we dispose of several tens of microseconds to get the data in wave propagation area. This can make sense in simple distribution systems, with single ramification per feeder and homogenous line impedance.

We can also make useful the presence of strong capacitive currents in permanent fault regime, where these currents occult detection of faulty feeder. In such cases the diagnosis based on phase advance of the faulty residual current over the sound residuals is better assured when tracing the corresponding apparent phase advance in transient regime.

Both propositions need the current data be centralized, they work on one or only few data points in a very short time span. These drawbacks are price for matching consequences of cable proliferation in resonant grounded distribution networks.

V. ACKNOWLEDGMENT

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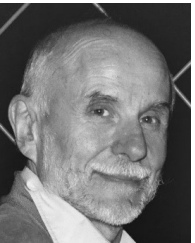
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VII. BIOGRAPHIES



Wan-Ying HUANG has graduated from Tsing Hua University in Taiwan with Master Degree in 2002 and in 2006 has got her PHD in Ecole Supérieure d'Electricité SUPELEC and University Paris XI in France. She is now on a post doctoral research program in SUPELEC, working on protections and voltage stability in electrical systems and optimal design of electric machines.



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